



Greenfield Power & Light

333 South Franklin Street
Greenfield, Indiana 46140
Phone: (317) 477-4370
Fax: (317) 477-4371

March 19, 2020

To: Greenfield Board of Works and Safety
Chuck Fewell, Mayor
Glenna Shelby
Kelly McClarnon
Larry Breese
Katherine Locke

From: Nelson Castrodale, Superintendent

Re: GREENFIELD POWER & LIGHT

It is my recommendation that we award the bid for the 2020 Chevy Silverado 1500 4WD Crew Cab to Dellen Automotive, in the amount of \$23,084.00. This total will include the trade-in value of \$9,500.00.

Request for Quotation

Final and Total Quotation

Submit to:

City of Greenfield
Clerk-Treasurer Office
10 S State St. Greenfield, In 46140
Room 133

Price for (1) new 2020 Chevrolet Silverado 1500 4WD Crew Cab,
Short Box Custom with spray in bedliner, black work steps,
and 120 volt auxillary front power outlet as specified

\$ 32,584.00

Trade-in value: 2010 F150 Ford STX 4X4 EXT Cab

\$ 9,500.00

Total:

\$ 23,084.00

Dealer business name:

DELLEN AUTOMOTIVE

Dealer contact name:

ROB MATTHEWS

Dealer contact signature:



Date:

3-6-2020

***Because of the 2020 model year cut-off, all vehicles must be
ordered by 3/24/2020 to hold the above quoted price***

Please include this signed document inside of the sealed quotation packet as page #1.



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It is my recommendation that we award the bid for Brandywine Farms Subdivision, Section 1, to Stover Excavating Inc. in the amount of \$86,500.00.



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Re: GREENFIELD POWER & LIGHT

**It is my recommendation that we award the bid for Meadows at Springhurst,
Section 2, to Stover Excavating Inc. in the amount of \$37,968.00.**



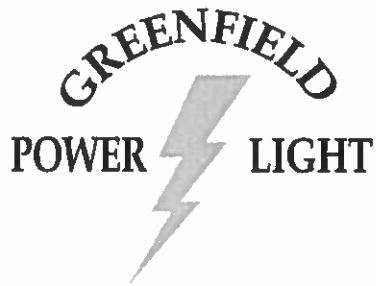
Meter Department Report February, 2020

Table 1 Non-Scheduled Overtime vs Scheduled Overtime

Total Non-Payments	Reconnects After Hours	Percentage Comparison %	Overtime Hours	Non-Scheduled Overtime	Scheduled/Other Overtime	Non-Scheduled Overtime Percentage %
64	30	47%	20	20	0	100%

Table 2 Scheduled Overtime

Scheduled Overtime Hours	Overtime Explanation



Line Crew Department Report February 2020

Table 1 Non-Scheduled Overtime vs. Scheduled Overtime

Total Overtime Hours	Non-Scheduled Overtime	Scheduled Overtime	Non-Scheduled Overtime Percentage %
24	24	0	100%

Table 2 Causes for Non-Scheduled Overtime

Equipment Failure	Weather Related	Fire Related Calls	Human/ Other
4	8	8	4

Table 3 Scheduled Overtime

Scheduled Overtime Hours	Overtime Explanation



IMPA

INDIANA MUNICIPAL POWER AGENCY

City of Greenfield
PO Box 456
Greenfield, IN 46140-0456

Due Date: 4/15/2020	Amount Due: \$ 2,001,079.35
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Billing Period: February 1 to 29, 2020

Invoice No: INV0010574
Invoice Date: 3/16/2020

Summary of Charges	
Demand Charges:	\$ 1,243,815.12
Energy Charges:	\$ 762,687.23
Subtotal - Purchased Power Charges*:	\$ 2,006,502.35
Other Charges and Credits:	\$ (5,423.00)
Net Amount Due:	\$ 2,001,079.35

*Average Purchased Power Cost: 6.94 cents per kWh

Due Date: 4/15/2020	Amount Due: \$ 2,001,079.35
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Please do not pay, payment to be made by auto debit.
Questions, please call: 317-573-9955

Send ACH or Wire payments to:
PNC Bank
ABA# 071921891 (ACH) or ABA# 041000124 (Wire)
Bank Account 4803452201

- OR -

Send checks to:
Indiana Municipal Power Agency
P.O. Box 772880
Chicago, IL 60677-2880

Indiana Municipal Power Agency - Billing Detail
 City of Greenfield
 Billing Period: February 1 to 29, 2020

Due Date: 4/15/2020	Amount Due: \$ 2,001,079.35
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Demand						
Demand Information	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	53,787	6,544	99.27%	02/14/20	800	77.20%
CP Billing Demand:	53,269	6,506	99.26%	02/14/20	900	77.95%
kvar at 97% PF:		13,350				
Reactive Demand:						

Demand Charges	Rate	Units	Charge
Base Demand Charge:	\$ 26.217 / kW x	53,269	\$ 1,396,553.37
ECA Demand Charge:	\$ (3.260) / kW x	53,269	\$ (173,656.94)
Primary Voltage Charge - Less than 15 kV:	\$ 1.176 / kW x	17,788	\$ 20,918.69
Total Demand Charges:			\$ 1,243,815.12

Energy			
Energy Information	kWh		
Total Energy:	28,900,615		

Energy Charges	Rate	Units	Charge
Base Energy Charge:	\$ 0.028875 / kWh x	28,900,615	\$ 834,505.26
ECA Energy Charge:	\$ (0.002485) / kWh x	28,900,615	\$ (71,818.03)
Total Energy Charges:			\$ 762,687.23

Other Charges and Credits	
Other Charges and Credits	
Econ. Dev. Rider - Qualifying Customer: BWI Indiana Inc.	\$ (5,423.00)
Total Other Charges and Credits:	\$ (5,423.00)

History			
	Feb 2020	Feb 2019	2020 YTD
Max Demand (kW):	53,787	52,479	53,787
CP Demand (kW):	53,269	52,460	53,269
Energy (kWh):	28,900,615	28,050,534	59,450,266
CP Load Factor:	77.95%	76.83%	
HDD/CDD (Indianapolis):	917/0	869/0	

* Elmore: units adjusted by loss factors of 1.003 for demand & 1.002 for energy
 Hasting: units adjusted by loss factors of 1.004 for demand & 1.004 for energy.