ENERGY COST ADJUSTMENT TRACKING FACTOR

3rd Quarter, 2025 IMPA Tracker No. 171

PROPOSED ECA FACTOR / KWH	\$0.00000
PREVIOUS ECA FACTOR / KWH	\$0.00000
CHANGE IN ECA / KWH	\$0.000000



APPENDIX "A"

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved May 2, 1984 in Cause No. 36835-S2 as follows:

Rate Adjustment applicable to all Rate Schedules:

\$ - per kWh

Effective: 3rd Quarter, 2025

DETERMINATION OF THE RATE ADJUSTMENT FOR THE 3rd Quarter, 2025

LINE NO.	DESCRIPTION	JULY (A)	AUGUST (B)	SEPTEMBER (C)		OTAL (D)	3	TIMATED MONTH VERAGE (E)
	ESTIMATED PURCHASED POWER FROM IMPA							
1 2	DEMAND (KW) ENERGY (KWH)	74,067 36,036,107	74,277 37,044,833	74,625 31,417,801	10	222,969 94,498,741	;	74,323 34,832,914
3	ESTIMATED SALES (KWH) (a)	33,917,575	34,866,999	29,570,775	9	8,355,349	3	32,785,116
	ESTIMATED TOTAL RATE ADJUSTMENT							
4 5	DEMAND (b) ENERGY (c)	\$ (104,878.87) (30,846.91)	\$ (105,176.23) (31,710.38)	\$ (105,669.00) (26,893.64)		315,724.10) (89,450.93)		105,241.37) (29,816.98)
6	TOTAL	\$ (135,725.78)	\$ (136,886.61)	\$ (132,562.64)	\$ (4	05,175.03)	\$ ([,]	135,058.34)
	VARIANCE							
7	VARIANCE IN RECONCILATION PERIOD (d)							(\$193.12)
7A	SPECIAL VARIANCE FOR ZERO TRACKER						\$	135,251.46
8	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST (e) \$						\$	(0.00)
9	9 TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH (f)						\$0.000000	
10	10 TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH ADJUSTED FOR I.U.R.T. (g)						\$0.000000	
11	SEE EXHIBIT V - IF APPLICABLE							\$0.000000
12	TOTAL TRACKING FACTOR (i)							\$0.000000
 (a) Line 2 times (1 - current line loss (b) Line 1 times Exhibit II, Line 5, Col (c) Line 2 times Exhibit II, Line 5, Col (d) Exhibit III, Line 7, Column E. (e) Line 6 plus Line 7 (f) Line 8 divided by Line 3 (g) Line 9 divided by the Indiana Utilit (h) Tracking factor effective prior to J filed and approved since January 	umn A. umn B. ty Receipt Tax Factor of anuary 27, 1983. This factor is zero if new rates have been		94.12%	1				

(i) Line 10 plus Line 11

EXHIBIT I

DETERMINATION OF THE RATE ADJUSTMENT FOR THE 3rd Quarter, 2025

LINE NO.	DESCRIPTION	DEMAND	ENERGY
		(A)	(B)
	INCREMENTAL CHANGE IN BASE RATES		
1 2	BASE RATE EFFECTIVE 01/01/2025 (a) BASE RATE EFFECTIVE 01/01/2024 (b)	\$22.555 \$22.630	\$0.044190 \$0.042385
3	INCREMENTAL CHANGE IN BASE RATES (c)	(\$0.075)	\$0.001805
	ENERGY COST ADJUSTMENT		
4	ESTIMATED ENERGY COST ADJUSTMENT	(\$1.341)	(\$0.002661)
5	ESTIMATED TOTAL RATE ADJUSTMENT (d)	(\$1.416)	(\$0.000856)

(a) IMPA rate, including voltage and area adjustments, effective for the period covered by this filing.

(b) Base wholesale purchased power rate effective at the time of the member's last increase in base retail rates & charges. (c) Line 1 minus Line 2

(d) Line 3 plus Line 4

EXHIBIT II

EXHIBIT III

DETERMINATION OF VARIANCE FOR THE 1st Quarter, 2024

LINE NO.	DESCRIPTION	JANUARY (A)	FEBRUARY (B)	MARCH (C)	TOTAL (D)	3 MONTH AVERAGE (E)
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	30,279,586	32,217,420	31,056,745	93,553,751	31,184,584
2	INCREMENTAL COST BILLED BY IMPA (b)	(\$122,796.92)	(\$107,927.93)	(\$89,648.37)	(\$320,373.22)	(\$106,791.07)
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	INC COST BILLED EXCLUDING I.U.R.T. (d)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	PREVIOUS VARIANCE (e)	\$106,597.95	\$106,597.95	\$106,597.95	\$319,793.85	\$106,597.95
6	NET COST BILLED BY MEMBER (f)	(\$106,597.95)	(\$106,597.95)	(\$106,597.95)	(\$319,793.85)	(\$106,597.95)
7	PURCHASED POWER VARIANCE (g)	(\$16,198.97)	(\$1,329.98)	\$16,949.58	(\$579.37)	(\$193.12)
(a) Ex	hibit IV. Line 3					

1.0000

(a) Exhibit IV, Line 3

(b) Exhibit IV, Line 14

(c) Line 1 times factor approved 1/1/2025 \$0.000000 \$0.000000 \$0.000000

(d) Line 3 times the Indiana Utility Receipt Tax Factor of

(e) Exhibit I, Line 7 of factor approved 1/1/2025

(f) Line 4 minus Line 5

(g) Line 2 minus Line 6

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DETERMINATION OF VARIANCE FOR THE 1st Quarter, 2024

LINE NO.	DESCRIPTION	JANUARY (A)	FEBRUARY (B)	MARCH (C)	TOTAL (D)	3 MONTH AVERAGE (E)
	UNITS PURCHASED FROM IMPA					
1 2	DEMAND (KW) ENERGY (KWH)	65,582 35,725,591	58,318 30,239,683	45,879 29,375,180	169,779 95,340,454	56,593 31,780,151
	TOTAL SALES BILLED BY MEMBER					
3 4	TOTAL SALES SUBJECT TO RATE ADJ TOTAL SALES NOT SUBJECT TO RATE ADJ	30,279,586 159,858	32,217,420 159,858	31,056,745 159,858	93,553,751 479,574	31,184,584 159,858
5	TOTAL SALES BILLED BY MEMBER	30,439,444	32,377,278	31,216,603	94,033,325	31,344,442
	INCREMENTAL CHANGE IN BASE RATES					
6 7	DEMAND CHARGE PER KW (a) ENERGY CHARGE PER KWH (b)	(\$0.075) \$0.001805	(\$0.075) \$0.001805	(\$0.075) \$0.001805		
	ACTUAL ENERGY COST ADJUSTMENT BILLED BY IMPA					
8 9	DEMAND CHARGE PER KW (c) ENERGY CHARGE PER KWH (c)	(\$1.341) (\$0.002661)	(\$1.341) (\$0.002661)	(\$1.341) (\$0.002661)		
	TRACKING FACTOR IN EFFECT PRIOR TO IMPA					
10	TRACKING FACTOR PER KWH IN EFFECT PRIOR TO JANUARY 27, 1983 (d)	\$0.000000	\$0.000000	\$0.000000		
	TOTAL RATE ADJUSTMENT					
11 12	DEMAND - PER KW (e) ENERGY - PER KWH (f)	(\$1.416) (\$0.000856)	(\$1.416) (\$0.000856)	(\$1.416) (\$0.000856)		
13	TOTAL INCREMENTAL PURCHASED POWER COST BILLED BY IMPA (g)	(\$123,445.22)	(\$108,463.46)	(\$90,109.82)	(\$322,018.49)	(\$107,339.50)
14	TOTAL INCREMENTAL PURCHASED POWER COST SUBJECT TO RATE ADJUSTMENT	(\$122,796.92)	(\$107,927.93)	(\$89,648.37)	(\$320,373.22)	(\$106,791.07)

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DETERMINATION OF VARIANCE FOR THE 1st Quarter, 2024

(a)	Exhibit II, Line 3, Column A, of factor approved on	1/1/2018		
(b)	Exhibit II, Line 3, Column B, of factor approved on	1/1/2018		
(c)	IMPA bills for the months of	JANUARY	FEBRUARY	MARCH
(d)	Tracking Factor effective prior to January 27, 1983 or \$0 if general rate			
	case after January 27, 1983.			
(e)	Line 6 plus Line 8			
(f)	Line 7 plus Line 9 plus Line 10			

(g) Line 11 times Line 1 plus Line 12 times Line 2