

GREENFIELD (INDIANA) MUNICIPAL ELECTRIC UTILITY

ENERGY COST ADJUSTMENT TRACKING FACTOR

3rd Quarter, 2024

IMPA Tracker No.

167

PROPOSED ECA FACTOR / KWH	\$0.000000
PREVIOUS ECA FACTOR / KWH	\$0.000000
CHANGE IN ECA / KWH	\$0.000000



GREENFIELD (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX "A"

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved May 2, 1984 in Cause No. 36835-S2 as follows:

Rate Adjustment applicable to all Rate Schedules:

\$ - per kWh

Effective: 3rd Quarter, 2024

GREENFIELD (INDIANA) MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF THE RATE ADJUSTMENT FOR THE
 3rd Quarter, 2024

EXHIBIT I

LINE NO.	DESCRIPTION	JULY (A)	AUGUST (B)	SEPTEMBER (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)
ESTIMATED PURCHASED POWER FROM IMPA						
1	DEMAND (KW)	68,832	71,495	68,719	209,046	69,682
2	ENERGY (KWH)	34,416,149	35,890,658	30,531,285	100,838,092	33,612,697
3	ESTIMATED SALES (KWH) (a)	33,045,213	34,460,986	29,315,099	96,821,298	32,273,766
ESTIMATED TOTAL RATE ADJUSTMENT						
4	DEMAND (b)	\$ 14,867.71	\$ 15,442.92	\$ 14,843.30	\$ 45,153.93	\$ 15,051.31
5	ENERGY (c)	14,145.04	14,751.06	12,548.36	41,444.46	13,814.82
6	TOTAL	\$ 29,012.75	\$ 30,193.98	\$ 27,391.66	\$ 86,598.39	\$ 28,866.13
<u>VARIANCE</u>						
7	VARIANCE IN RECONCILIATION PERIOD (d)					\$0.00
7A	SPECIAL VARIANCE RECONCILIATION					\$ (28,866.13)
8	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST (e)					\$ -
9	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH (f)					\$0.000000
10	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH ADJUSTED FOR I.U.R.T. (g)					\$0.000000
11	SEE EXHIBIT V - IF APPLICABLE					\$0.000000
12	TOTAL TRACKING FACTOR (i)					\$0.000000

(a) Line 2 times (1 - current line loss factor) =

96.02%

(b) Line 1 times Exhibit II, Line 5, Column A.

(c) Line 2 times Exhibit II, Line 5, Column B.

(d) Exhibit III, Line 7, Column E.

(e) Line 6 plus Line 7

(f) Line 8 divided by Line 3

(g) Line 9 divided by the Indiana Utility Receipt Tax Factor of

1

(h) Tracking factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(i) Line 10 plus Line 11

GREENFIELD (INDIANA) MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF THE RATE ADJUSTMENT FOR THE
 3rd Quarter, 2024

EXHIBIT II

LINE NO.	DESCRIPTION	DEMAND (A)	ENERGY (B)
<u>INCREMENTAL CHANGE IN BASE RATES</u>			
1	BASE RATE EFFECTIVE 01/01/2024 (a)	\$22.630	\$0.042385
2	BASE RATE EFFECTIVE 01/01/2024 (b)	\$22.630	\$0.042385
3	INCREMENTAL CHANGE IN BASE RATES (c)	\$0.000	\$0.000000
<u>ENERGY COST ADJUSTMENT</u>			
4	ESTIMATED ENERGY COST ADJUSTMENT	\$0.216	\$0.000411
5	ESTIMATED TOTAL RATE ADJUSTMENT (d)	\$0.216	\$0.000411

(a) IMPA rate, including voltage and area adjustments, effective for the period covered by this filing.

(b) Base wholesale purchased power rate effective at the time of the member's last increase in base retail rates & charges.

(c) Line 1 minus Line 2

(d) Line 3 plus Line 4

GREENFIELD (INDIANA) MUNICIPAL ELECTRIC UTILITY

EXHIBIT III

DETERMINATION OF VARIANCE FOR THE
1st Quarter, 2024

LINE NO.	DESCRIPTION	JANUARY (A)	FEBRUARY (B)	MARCH (C)	TOTAL (D)	3 MONTH AVERAGE (E)
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	26,199,871	31,386,011	28,364,577	85,950,459	28,650,153
2	INCREMENTAL COST BILLED BY IMPA (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	INC COST BILLED EXCLUDING I.U.R.T. (d)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	PREVIOUS VARIANCE (e)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	NET COST BILLED BY MEMBER (f)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	PURCHASED POWER VARIANCE (g)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

- (a) Exhibit IV, Line 3
- (b) Exhibit IV, Line 14
- (c) [Line 1 times factor approved](#) 1/1/2024 \$0.000000 \$0.000000 \$0.000000
- (d) Line 3 times the Indiana Utility Receipt Tax Factor of 1.0000
- (e) [Exhibit I, Line 7 of factor approved](#) 1/1/2024
- (f) Line 4 minus Line 5
- (g) Line 2 minus Line 6

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EXHIBIT IV
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DETERMINATION OF VARIANCE FOR THE
1st Quarter, 2024

LINE NO.	DESCRIPTION	JANUARY (A)	FEBRUARY (B)	MARCH (C)	TOTAL (D)	3 MONTH AVERAGE (E)
<u>UNITS PURCHASED FROM IMPA</u>						
1	DEMAND (KW)	60,805	49,999	47,214	158,018	52,673
2	ENERGY (KWH)	33,573,034	28,669,528	28,667,033	90,909,595	30,303,198
<u>TOTAL SALES BILLED BY MEMBER</u>						
3	TOTAL SALES SUBJECT TO RATE ADJ	26,199,871	31,386,011	28,364,577	85,950,459	28,650,153
4	TOTAL SALES NOT SUBJECT TO RATE ADJ	159,858	159,858	159,858	479,574	159,858
5	TOTAL SALES BILLED BY MEMBER	26,359,729	31,545,869	28,524,435	86,430,033	28,810,011
<u>INCREMENTAL CHANGE IN BASE RATES</u>						
6	DEMAND CHARGE PER KW (a)	(\$0.857)	(\$0.857)	(\$0.857)		
7	ENERGY CHARGE PER KWH (b)	(\$0.001633)	(\$0.001633)	(\$0.001633)		
<u>ACTUAL ENERGY COST ADJUSTMENT BILLED BY IMPA</u>						
8	DEMAND CHARGE PER KW (c)	\$0.857	\$0.857	\$0.857		
9	ENERGY CHARGE PER KWH (c)	\$0.001633	\$0.001633	\$0.001633		
<u>TRACKING FACTOR IN EFFECT PRIOR TO IMPA</u>						
10	TRACKING FACTOR PER KWH IN EFFECT PRIOR TO JANUARY 27, 1983 (d)	\$0.000000	\$0.000000	\$0.000000		
<u>TOTAL RATE ADJUSTMENT</u>						
11	DEMAND - PER KW (e)	\$0.000	\$0.000	\$0.000		
12	ENERGY - PER KWH (f)	\$0.000000	\$0.000000	\$0.000000		
13	TOTAL INCREMENTAL PURCHASED POWER COST BILLED BY IMPA (g)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	TOTAL INCREMENTAL PURCHASED POWER COST SUBJECT TO RATE ADJUSTMENT	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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EXHIBIT IV
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DETERMINATION OF VARIANCE FOR THE
1st Quarter, 2024

(a)	Exhibit II, Line 3, Column A, of factor approved on	1/1/2018		
(b)	Exhibit II, Line 3, Column B, of factor approved on	1/1/2018		
(c)	IMPA bills for the months of	JANUARY	FEBRUARY	MARCH
(d)	Tracking Factor effective prior to January 27, 1983 or \$0 if general rate case after January 27, 1983.			
(e)	Line 6 plus Line 8			
(f)	Line 7 plus Line 9 plus Line 10			
(g)	Line 11 times Line 1 plus Line 12 times Line 2			